Owner Code/Schedule Number(s): <u>GF40-24</u>

RESIDUE LAST CONTAINED

Company Name	LIM-Den Energy Sorvices
Company Address	Po Box 49/2 STN Main Bonvuille Air 79NOH3
	Bonnyville AB TANOH3
Phone Number	780 812 8788
VIN / Equipment ID	SKKPALCK 39 PAH 5755
Date of Delivery	october & Joss

Was tank emptied / purged:

YES NO

Was tank cleaned / steamed:

YES NO

Clean Ticket / Purge Cert provided:

YES NO

Description of tank and its condition:

CU 0268	ticket	talk	Steamed

Last Contained:

WATER SAND SEWAGE DIESEL GASOLINE

OTHER:

Consignor Name:

Dawson Outertre

Consignor Signature:

By signing above, I certify that the information provided is true and accurate.

Created: 01/24/2019



P.O. Box 5056 Bonnyville, AB







onnyville, AB 19N 2G3	
: 780-812-8788	
: dawson@lyndenenergyservices.ca	

Speking C. Alberto debelo accompanie								
	-Canadian No	Address: Suita (1995), All the control of the contr	ane / Butane:	¥-		PO / AF	E / COST CE	NTER
Date: OCT 3	32018	Unit: 3/9						
Start Time:	a.m. /	p.m. End Time:		a.m. / p.m.	\neg			
Carrier Name: Lyi	n-Den Energy Service	es Ltd.						
Loaded at (LSD):	shop yourd	Delivered to (LSD):	:		7			
	70, 9010		T	PACKING	PROD	LICT		
UN#	SHIPI	PING NAME	CLASS	GROUP	DESCRI		COMMO	ON NAME
☐ UN1267	Petroleum Crude Oil		3				Crude Oil, Sweet When hauling Produced Water Produced Water	
☐ UN1267	Petroleum Crude Oil		3		Toxic by inhalation		Crude Oil, Sour When hauling Produced Water Produced Water	
☐ UN1268	Petroleum Distillate N.O.S.		3	1 1			Condensate When hauling Produced Water Produced Water	
☐ UN2924	Mixed Oilfield Production Fluids - Treat as flammable liquid, corrosive, N.O.S. Equivalency Certificate No.: SH 12468			Ш	May release hazardous vapours		Mixed Oilfield Production Fluids	
Ø	fresh world							
Volume Loaded (cu	ubic meters):	r	m ³ Vo	lume Delivered	d (cubic me	ters):	2/2	m3
TOXIC BY INHALATION Consignor Certification	rds must be in good condit N" must be in place next to nn: I hereby declare that the safety marks properly affixed Type of Work:	Rig/Work Plant	Placards must re- crude oil. SDS fo fully and accurate	main in place unt or Canadian Natu ely described abo oper condition for	til unit is clean ral products p ove by the prop r transport acc	ed and purged of provided to Carrie per shipping name pording to the trai	of all residues. The war and Canutec (1-6 e, are properly classinsportation of dange etc.)	rords 13-996-6666). ified and packaged,
Fluid Start:			ICES RENDE	BED		HOURS	RATE	AMOUNT
				fork trek		6	10112	7,11100111
			Steam			0		
Tank Level Start: _			WIFL V					
Tank Level Start: _ Tank Level Stop: _		7-11						
	Yes No							
	Out: Yes No							
II Bull Plugs In:	Yes No	d Name of the second						
	ed: Yes No							
ocation From:	Applicated Upforming	Tank:		Weight fo	or Desand On	ilv	Total Hours	
	Tank:						Sub-Total	
ocation To:	7 - T					Slop		
Veight In Plant:	kg	Weight Out Plant:	kg	kg	Sa	and	GST	
Authorized By (pri	nt)·		Signature:				TOTAL	