

005-1-LEAD
AUG



Exhibit 1 Rev 0, Date: June 30, 2021 Page 5 of 9
Pressure Test – QC Manual Ref: 12.4

Items Tested	Pass	Fail
Prior to conducting a pressure test, the tank shall have completed a satisfactory external visual and internal visual inspection.	☒	☐
Pressure gauges: Check to ensure calibration current. Pressure gauge range shall be no less than 1-1/2 times no greater than 4 times the tank test pressure	☒	☐
Over pressurization protection: Ensure adequate protection to prevent over pressurerization	☒	☐
Pressure tests shall be conducted with (a) all spring closing pressure relief devices set to operate at or below test pressure clamped, plugged, or otherwise rendered inoperative; and (b) all closures shall be in place. All relief devices shall be returned to operating condition immediately after the test is completed.	☒	☐
In conjunction with the Pressure Test, all reclosing pressure-relief devices shall be (a) replaced; or (b) tested to ensure that they open at the required set-to-discharge pressure for the tank's MAWP and reseal at not less than 90% of that pressure or at the reseal pressure prescribed for the tank specification.	☒	☐
All tank piping and accessories shall be pressure tested at not less than 80% of the tank's MAWP.	☒	☐
Heating System - Hydrostatic pressure test. Heating system shall be hydrostatically pressure tested prior to the tank pressure test. The tank shall not be pressurized during the test. Ref CSA B620 7.2.7.9. Heating system test pressure hold time minimum 5 minutes	☐ NA	☐
Tank marking: Date (month and year), Symbol (P), Facility Registration Number applied after all defects corrected, inspected and tested	☐ NA	☐

Heating System Pressure Tested ☐

Heating System Design Pressure _____ psi Heating System Test Pressure _____ psi

Tank Pressure Test Method Hydrostatic ☒ Pneumatic ☐ Pressure Test Medium Water ☒ Static Air ☐

Tank Pressure Test Hold Time 15 Minutes Tank Test Pressure 276 KPA psi

Comp 1		Comp 2		Comp 3		Comp 4		Comp 5		Comp 6	
Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail
☒	☐	☐	☐	☐	☐	☐	☐	☐	☐	☐	☐

No Defects Found ☐ Defects Found ☐ Defects Corrected Inspected and Tested ☒

Evan Drieschner

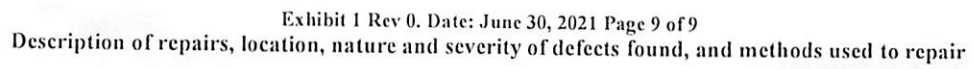
Evan Drieschner

October 24, 2024

Tank Tester Name

Signature

Date

[illegible]

Tank Disposition Statement: Pass Returned to Service ☒ Fail Removed from Service ☐



Truck Zone Inc.
5205 – 65th Street. Lloydminster. AB. T9V 2E8
TC Registration Number 25-0608

REPAIR REPORT

Tank Owner Name Crude Master Transport
Address PO Box 11100 Lloydminster, AB T9V 3B4
Telephone Number 306-825-4722 Tank Owner Unit Number 619A
Tank Serial Number 2AEABRBH6DK000133
Tank Specification 407 Tank MAWP 172.4 KPA

Describe all defects, location nature and severity, nature and method of repair

Installed Scully Collars

Defects Corrected, Inspected and Tested ☒

WPS # used for the repair TZP22-01

Evan Drieschner

Name of welder

Evan Drieschner
Signature of welder

October 24, 2024
Date repaired



Keeping you on the road

Scully Cup Test

5205 – 65th Street. Lloydminster. AB. T9V 2E8

Inspection Facility # 25-0608

Company: Crude Master Transport Phone: 306-825-4722

Tank Serial Number: 2AEABRBH6DK000133

Test Procedures

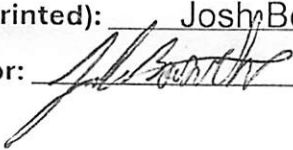
1. Plug scully tester into plug and turn on
2. Open dome covers
3. Insert cup of water over scully probe
4. Check tester-light must go off on the compartment being tested
5. Remove cup of water from probe being tested
6. Check tester light goes on

Test Results

Compartment	Light On	Light Off	COMMENTS
1	✓	✓	
2			
3			
4			
5			
6			
7			
8			
9			

Name Of Inspector (Printed): Josh Boisvert

Date: October 24, 2024

Signature Of Inspector: 

Date: October 24, 2024

EXTERNAL VISUAL INSPECTION



New Tank ☐	In-service Tank ☒	Corrosive? ☐	Service Type	91 Willoughby Street Blackfoot, AB T0B 0L0 Phone: 780-875-4952 Fax: 780-875-4988 Transport Canada 25-1179 US DOT CT 8192 ASME National Board	
Tank Specification TC407		Container inspected to original code of construction and intended lading provisions			
Job Order #	ATC6719800001	MDIN	9763	Weld Mtl.	5554
Tank Serial #	2AEABRBH6DK000133				
MAWP	172.4	kPa	Cert Date	2013/06/01	MFG Date
				2013/06/01	VIN
Min. Head Thick	8.64	mm	Min. Shell Thick	5.97	mm
Insulated ☐		Lined ☐			
Assembler	Advance ENGINEERED PRODUCTS LTD				
Orig. Tank Mfr.	TC-25-414				
Owner Name	Crude Master Transport Inc.			Owner Equip. #	619A
Owner Address	6710 - 56th Street, Lloydminster AB T9V 3A7				
Ph #	780-875-4733	Email	deb@crudemaster.com		Design Press.
					kPa
For any ASME certified tanks such as MC330, MC307, TC/MC331, TC/MC 338, TC/CGA341, TC350, TC/DOT 407, TC/DOT 412, TC51, DOT 51					
NB No.		ASME Code Symbol:	CRN	TCRN	QT ☐ NQT ☐
PWHT after Manufacture/ Type	☐	PWHT after Repair/ Type	☐	RT	
Shell Material	5454-H32	Mfd. Shell Thickness	5.97	mm	Shell Length
					mm
Head Material	5454-O	Mfd. Head Thickness	8.64	mm	Head Diameter
					mm
Design Temp. Range	90	to	-40	MDMT	to
				at	to
Max Load Rate	2,800	LPM	Exposed Surface Area	59.9	M2
					NB
Max Unload Rate	2,000	LPM	Heating Sys. Press.		kPa
					Heating Sys. Temp.
					C
Add additional ASME markings below					
Item Inspected	Pass	Fail	Corrected, Retested and Passed	N/A	Defects: Location, Nature of Repair
Inspect the metal identification plate for legibility and presence of tank original test date and original certification date. Inspect the existing inspection	☒	☐	☐	☐	-S/I x1 clear placard (c/m)
"Inspect tank, shell and heads and attachments for corroded and abraded areas, dents, distortions, defects in welds, signs of leakage. Note: Corroded or abraded areas shall be thickness tested."	☒	☐	☐	☐	-S/I x1 placard clip (c/f)
Inspect piping, condition of valves, gaskets, check for signs of leakage.	☒	☐	☐	☐	
Ensure devices for tightening manhole covers are operative and covers are leaktight.	☒	☐	☐	☐	
Ensure proper functioning of all valves, vents, pressure relief devices, emergency devices including self closing stop valves, excess flow valves, remote closure devices, ensure free of corrosion, distortion, leakage or any condition that would prevent normal operation.	☒	☐	☐	☐	
Ensure all bolts, nuts are in place and tight when verified by hand.	☒	☐	☐	☐	
Inspect all major appurtenances, attachments and connecting structures for damage, corrosion, cracks as to affect safe operation of the vehicle.	☒	☐	☐	☐	
Upper Coupler: Without removing upper coupler assembly, inspect coupler plate & kingpin for corrosion, abrasion, damage, warpage, cracks.	☒	☐	☐	☐	
Multi compartment tanks: Inspect void drains for signs of leakage, ensure void drains are operable and unplugged or uncapped.	☐	☐	☐	☒	

EXTERNAL VISUAL INSPECTION

New Tank ☐		In-service Tank ☒		Corrosive? ☐		Service Type		91 Willoughby Street Blackfoot, AB T0B 0L0 Phone: 780-875-4952 Fax: 780-875-4988 Transport Canada 25-1179 US DOT CT 8192 ASME National Board											
Job Order #		ATC6719800001		Tank Spec		TC407				Tank Serial #		2AEABRBH6DK000133							
MAWP		172.4		kPa		Cert Date				2013/06/01		MFG Date		2013/06/01		VIN			
Owner Equip. #		619A		Insulated		☐				Lined		☐							
Owner Name		Crude Master Transport Inc.		Orig. Tank Mfr.		TC-25-414													
Owner Address		6710 - 56th Street, Lloydminster AB T9V 3A7		Ph #		780-875-4733													
Container inspected to original code of construction and intended lading provisions										Email		deb@crudemaster.com							
For any ASME certified tanks such as MC330, MC307, TC/MC331, TC/MC 338, TC/CGA341, TC350, TC/DOT 407, TC/DOT 412, TC51, DOT 51																			
NB No.				ASME Code Symbol:		CRN		TCRN		QT ☐		NQT ☐							
PWHT after Manufacture/ Type		☐		PWHT after Repair/ Type		☐		RT											
Shell Material		5454-H32		Min Shell Thickness		5.97		mm		Shell Length				mm		Tank Capacity			
Head Material		5454-O		Min HeadThickness		8.64		mm		Head Diameter				mm		32,000 L			

Item Inspected	Pass	Fail	Corrected, Retested and Passed	N/A	Defects: Location, Nature of Repair
On tanks transporting lading corrosive to the pressure relief device: All reclosing pressure relief devices shall be replaced or bench tested	☐	☐	☐	☒	-S/I x1 clear placard (c/m)
TC 306 tanks, TC 306 Crude tanks, and TC 312 tanks with a test pressure of 241 kPa (35 psi) or less shall be equipped with a manhole assembly that is marked as being in compliant with §178.345-5 of 49 CFR	☐	☐	☐	☒	-S/I x1 placard clip (c/f)
The internal self-closing stop valve and off-truck emergency shutdown system tested in accordance with the Off Truck Emergency Shutdown Procedure and	☒	☐	☐	☐	
For nurse tanks, the emergency discharge control system function tested, and remotely activated valve tested for leakage through the valve.	☐	☐	☐	☒	
Visual Inspection of hose assemblies mounted on or accompanying the tank for damage to the hose cover for damage that exposes the reinforcement; kinked, flattened, or permanently deformed wire braid; soft spots when not under pressure, bulging under pressure, or loose outer covering; damaged, slipping, or excessively worn hose couplings; loose or missing bolts or fastenings on bolted hose coupling assemblies; and deteriorated legibility or absense of the serial or identification number and HAWP; legible markings of last pressure test and inspection indicating that hosee has been pressure	☒	☐	☐	☐	

Tank Disposition: Pass - Return to Service ☒ Fail - Remove from Service ☐

Devin Holter

Name of Tank Inspector/Registered Inspector

Date of Tank Inspection **2025/07/03**

Signature of Tank Inspector/Registered Inspector

Tank Marking: Month, Year and Inspection Symbol (V) applied after all defects corrected and re-inspected ☒ Not Marked ☐

This Inspection was conducted in accordance with and meets the requirements of CSA B620 ☒

This Inspection was conducted in accordance with and meets the requirements of CFR 49 Part 180 ☐

Owner or Owners Representative

Signature

(Applicable to CFR49 Part 180)

LEAK TEST



New Tank ☐	In-service Tank ☒	Service Type		91 Willoughby Street Blackfoot, AB T0B 0L0	
Job #	ATC6719800001	Tank Spec	TC407	Tank Serial #	2AEABRBH6DK000133
MAWP	172.4 kPa	Cert Date	2013/06/01	MFG Date	2013/06/01
Owner Equip. #	619A	Insulated	☐	Lined	☐
Owner Name	Crude Master Transport Inc.		Orig. Tank Mfr.	TC-25-414	
Owner Address	6710 - 56th Street, Lloydminster AB T9V 3A7			Ph #	780-875-4733
Test Pressure	137.92 kPa	Test Medium	Air/Water	Hold Time(min)	5
				Email	deb@crudemaster.com
For any ASME certified tanks such as MC330, MC307, TC/MC331, TC/MC338, TC/CGA341, TC350, TC/DOT407, TC/DOT412, TC51, DOT51					
NB No.		ASME Code Symbol	CRN	TCRN	QT ☐ NQT ☐
PWHT after Manufacture/ Type	☐	PWHT after Repair/ Type	☐	RT	
Shell Material	5454-H32	Min Shell Thickness	5.97 mm	Shell Length	mm
Head Material	5454-O	Min Head Thickness	8.64 mm	Head Diameter	mm
					Tank Capacity
					32,000 L

Item Inspected	Pass	Fail	Corrected, Re-tested and Passed	NA	Defects: Location Nature. Nature of Repair
Ensure tank closures, piping, valves and gaskets are in good condition and do not leak within the piping or to the exterior.	☒	☐	☐	☐	No defects found
Ensure venting devices set to relieve less than the test pressure shall be removed or rendered inoperative and ensure there is a means to prevent over pressurization of the tank.	☒	☐	☐	☐	
Ensure piping and all associated valves and accessories are in place, operative and tested in sequence.	☒	☐	☐	☐	
Ensure emergency shutdown system is operative and closes within 30 seconds and is clearly marked as emergency shutdown.	☒	☐	☐	☐	
Check for leakage into secondary compartment of TC 406 double wall tank. Applicable when data plate states "double walled" or "Secondary containment".	☐	☐	☐	☒	

In Conjunction with the Leak Test: A full External Visual Inspection may be performed. Complete forms QA1 ☒ N/A ☐ (Repair Only)

Tank Disposition: Pass Return to Service ☒ Fail Remove from Service ☐

Devin Holter

Name of Tank Tester/Registered Inspector

Signature of Tank Tester/Registered Inspector

Date of Leak Test **2025/07/03**

Tank Marking: Month, Year and Test Symbol (K) applied after all defects corrected re-inspected and re-tested ☒

Tank Not Marked: Inspection and Test performed on defective area only, re-inspected and re-tested to verify repairs ☐

This Leak Test was conducted in accordance with and meets the requirements of CSA B620 ☒

This Leak Test was conducted in accordance with and meets the requirements of 49 CFR Part 180 ☐

Owner or Owners Representative

Owner or Owners Representative Signature

(Applicable to 49 CFR Part 180)

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Aug



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Pressure Test – QC Manual Ref: 12.4

Items Tested	Pass	Fail
Prior to conducting a pressure test, the tank shall have completed a satisfactory external visual and internal visual inspection.	☒	☐
Pressure gauges: Check to ensure calibration current. Pressure gauge range shall be no less than 1-1/2 times no greater than 4 times the tank test pressure	☒	☐
Over pressurization protection: Ensure adequate protection to prevent over pressurerization	☒	☐
Pressure tests shall be conducted with (a) all spring closing pressure relief devices set to operate at or below test pressure clamped, plugged, or otherwise rendered inoperative; and (b) all closures shall be in place. All relief devices shall be returned to operating condition immediately after the test is completed.	☒	☐
In conjunction with the Pressure Test, all reclosing pressure-relief devices shall be (a) replaced; or (b) tested to ensure that they open at the required set-to-discharge pressure for the tank's MAWP and reseal at not less than 90% of that pressure or at the reseal pressure prescribed for the tank specification.	☒	☐
All tank piping and accessories shall be pressure tested at not less than 80% of the tank's MAWP.	☒	☐
Heating System - Hydrostatic pressure test. Heating system shall be hydrostatically pressure tested prior to the tank pressure test. The tank shall not be pressurized during the test. Ref CSA B620 7.2.7.9. Heating system test pressure hold time minimum 5 minutes	☐ NA	☐
Tank marking: Date (month and year), Symbol (P), Facility Registration Number applied after all defects corrected, inspected and tested	☒	☐

Heating System Pressure Tested ☐

Heating System Design Pressure _____ psi Heating System Test Pressure _____ psi

Tank Pressure Test Method Hydrostatic ☒ Pneumatic ☐ Pressure Test Medium Water ☒ Static Air ☐

Tank Pressure Test Hold Time 15 Minutes Tank Test Pressure 276 KPA psi

Comp 1		Comp 2		Comp 3		Comp 4		Comp 5		Comp 6	
Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail
☒	☐	☐	☐	☐	☐	☐	☐	☐	☐	☐	☐

No Defects Found ☒ Defects Found ☐ Defects Corrected Inspected and Tested ☐

Evan Drieschner

Evan Drieschner

June 24, 2024

Tank Tester Name

Signature

Date



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Upper Coupler Inspection – Areas covered by the upper coupler assembly

QC Manual Ref: 12.1.5.4 and 12.4.3

Items Inspected	Pass	Fail
For tanks in corrosive service, once in each 2-year period and in conjunction with the External Visual Inspection, the upper coupler or turntable assembly, and the areas covered by the upper coupler or turntable assembly shall be inspected for corroded and abraded areas, dents, distortions, defects in welds, and any other condition that might render the tank unsafe for transportation. The upper coupler or turntable assembly must be removed for this inspection. Corroded and abraded areas shall be thickness tested and documented.	☐ NA	☐
Once in each 5-year period and in conjunction with the Pressure Test, the upper coupler assembly and areas covered by the upper coupler or turntable assembly shall be inspected for corroded or abraded areas, cracks, dents, distortions, defects in welds, and any other condition that may render the tank unsafe for use in transportation. The upper coupler or turntable assembly shall be removed for this inspection. Corroded and abraded areas shall be thickness tested and documented.	☐	☒
Tank marking: Date (month and year), Symbol (UC), Facility Registration Number applied after all defects corrected, inspected, and tested.	☒	☐

No Defects Found ☐ Defects Found ☐ Defects Corrected Inspected and Tested ☒

Evan Drieschner

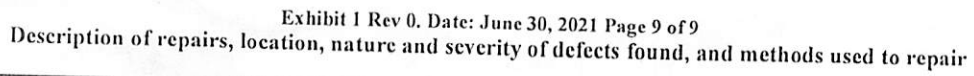
Evan Drieschner

June 24, 2024

Tank Inspector Name

Signature

Date



Tank Disposition Statement: Pass Returned to Service ☒ Fail Removed from Service ☐

EXTERNAL VISUAL INSPECTION



New Tank ☐	In-service Tank ☒	Corrosive? ☐	Service Type		91 Willoughby Street Blackfoot, AB T0B 0L0 Phone: 780-875-4952 Fax: 780-875-4988 Transport Canada 25-1179 US DOT CT 8192 ASME National Board	
Tank Specification TC407		Container inspected to original code of construction and intended lading provisions				
Job Order #	ATC6719820001	MDIN	9764	Weld Mtl.	5554	Tank Serial # 2AEARPBE0DK000134
MAWP	172.4	kPa	Cert Date	2013/06/01	MFG Date	2013/06/01
Min. Head Thick		8.64	mm	Min. Shell Thick	5.97	mm
Insulated		☐	Lined		☐	
Assembler			Advance ENGINEERED PRODUCTS LTD		Orig. Tank Mfr.	TC-25-414
Owner Name			Crude Master Transport Inc.		Owner Equip. #	619B
Owner Address			6710 - 56th Street, Lloydminster AB T9V 3A7			
Ph #	780-875-4733	Email	deb@crudemaster.com		Design Press.	kPa
For any ASME certified tanks such as MC330, MC307, TC/MC331, TC/MC 338, TC/CGA341, TC350, TC/DOT 407, TC/DOT 412, TC51, DOT 51						
NB No.		ASME Code Symbol:	CRN	TCRN	QT ☐	NQT ☐
PWHT after Manufacture/ Type	☐	PWHT after Repair/ Type	☐	RT		
Shell Material	5454-H32	Mfd. Shell Thickness	5.97	mm	Shell Length	mm
Head Material	5454-O	Mfd. Head Thickness	8.64	mm	Head Diameter	mm
Design Temp. Range	90	to	-40	MDMT	to	at
Max Load Rate	2,800	LPM	Exposed Surface Area	66	M2	NB
Max Unload Rate	2,000	LPM	Heating Sys. Press.	kPa	Heating Sys. Temp.	C
Add additional ASME markings below						
Item Inspected	Pass	Fail	Corrected, Retested and Passed	N/A	Defects: Location, Nature of Repair	
Inspect the metal identification plate for legibility and presence of tank original test date and original certification date. Inspect the existing inspection	☒	☐	☐	☐	Fix scully wire (pulled out of socket) on front of trailer.	
"Inspect tank, shell and heads and attachments for corroded and abraded areas, dents, distortions, defects in welds, signs of leakage. Note: Corroded or abraded areas shall be thickness tested."	☒	☐	☐	☐		
Inspect piping, condition of valves, gaskets, check for signs of leakage.	☒	☐	☐	☐		
Ensure devices for tightening manhole covers are operative and covers are leaktight.	☒	☐	☐	☐		
Ensure proper functioning of all valves, vents, pressure relief devices, emergency devices including self closing stop valves, excess flow valves, remote closure devices, ensure free of corrosion, distortion, leakage or any condition that would prevent normal operation.	☒	☐	☐	☐		
Ensure all bolts, nuts are in place and tight when verified by hand.	☒	☐	☐	☐		
Inspect all major appurtenances, attachments and connecting structures for damage, corrosion, cracks as to affect safe operation of the vehicle.	☒	☐	☐	☐		
Upper Coupler: Without removing upper coupler assembly, Inspect coupler plate & kingpin for corrosion, abrasion, damage, warpage, cracks.	☒	☐	☐	☐		
Multi compartment tanks: Inspect void drains for signs of leakage, ensure void drains are operable and unplugged or uncapped.	☒	☐	☐	☐		

EXTERNAL VISUAL INSPECTION

New Tank ☐	In-service Tank ☒	Corrosive? ☐	Service Type		91 Willoughby Street Blackfoot, AB T0B 0L0 Phone: 780-875-4952 Fax: 780-875-4988 Transport Canada 25-1179 US DOT CT 8192 ASME National Board	
Job Order #	ATC6719820001	Tank Spec	TC407	Tank Serial #		2AEARPBE0DK000134
MAWP	172.4 kPa	Cert Date	2013/06/01	MFG Date		2013/06/01
Owner Equip. #	619B	Insulated	☐	Lined		☐
Owner Name	Crude Master Transport Inc.		Orig. Tank Mfr.	TC-25-414		
Owner Address	6710 - 56th Street, Lloydminster AB T9V 3A7			Ph #		780-875-4733
Container inspected to original code of construction and intended lading provisions				Email	deb@crudemaster.com	
For any ASME certified tanks such as MC330, MC307, TC/MC331, TC/MC 338, TC/CGA341, TC350, TC/DOT 407, TC/DOT 412, TC51, DOT 51						
NB No.	ASME Code Symbol:		CRN	TCRN	QT ☐ NQT ☐	
PWHT after Manufacture/ Type ☐		PWHT after Repair/ Type ☐		RT		
Shell Material	5454-H32	Min Shell Thickness	5.97 mm	Shell Length	mm	
Head Material	5454-O	Min Head Thickness	8.64 mm	Head Diameter	mm	
				Tank Capacity	31,500 L	

Item Inspected	Pass	Fail	Corrected, Retested and Passed	N/A	Defects: Location, Nature of Repair
On tanks transporting lading corrosive to the pressure relief device: All reclosing pressure relief devices shall be replaced or bench tested	☐	☐	☐	☒	Fix scully wire (pulled out of socket) on front of trailer.
TC 306 tanks, TC 306 Crude tanks, and TC 312 tanks with a test pressure of 241 kPa (35 psi) or less shall be equipped with a manhole assembly that is marked as being in compliant with §178.345-5 of 49 CFR	☐	☐	☐	☒	
The internal self-closing stop valve and off-truck emergency shutdown system tested in accordance with the Off Truck Emergency Shutdown Procedure and	☒	☐	☐	☐	
For nurse tanks, the emergency discharge control system function tested, and remotely activated valve tested for leakage through the valve.	☐	☐	☐	☒	
Visual Inspection of hose assemblies mounted on or accompanying the tank for damage to the hose cover for damage that exposes the reinforcement; kinked, flattened, or permanently deformed wire braid; soft spots when not under pressure, bulging under pressure, or loose outer covering; damaged, slipping, or excessively worn hose couplings; loose or missing bolts or fastenings on bolted hose coupling assemblies; and deteriorated legibility or absense of the serial or identification number and HAWP; legible markings of last pressure test and inspection indicating that hosee has been pressure	☒	☐	☐	☐	

Tank Disposition: Pass - Return to Service ☒ Fail - Remove from Service ☐

Devin Holter

Name of Tank Inspector/Registered Inspector

Date of Tank Inspection **2025/07/03**

Signature of Tank Inspector/Registered Inspector

Tank Marking: Month, Year and Inspection Symbol (V) applied after all defects corrected and re-inspected ☒ Not Marked ☐

This Inspection was conducted in accordance with and meets the requirements of CSA B620 ☒

This Inspection was conducted in accordance with and meets the requirements of CFR 49 Part 180 ☐

Owner or Owners Representative

Signature

(Applicable to CFR49 Part 180)

LEAK TEST



New Tank ☐	In-service Tank ☒	Service Type		91 Willoughby Street Blackfoot, AB T0B 0L0	
Job #	ATC6719820001	Tank Spec	TC407	Tank Serial #	2AEARPBE0DK000134
MAWP	172.4 kPa	Cert Date	2013/06/01	MFG Date	2013/06/01
Owner Equip. #	619B	Insulated	☐	Lined	☐
Owner Name	Crude Master Transport Inc.		Orig. Tank Mfr.	TC-25-414	
Owner Address	6710 - 56th Street, Lloydminster AB T9V 3A7			Ph #	780-875-4733
Test Pressure	18.24 kPa	Test Medium	air/water	Hold Time(min)	5
				Email	deb@crudemaster.com
For any ASME certified tanks such as MC330, MC307, TC/MC331, TC/MC338, TC/CGA341, TC350, TC/DOT407, TC/DOT412, TC51, DOT51					
NB No.		ASME Code Symbol	CRN	TCRN	QT ☐ NQT ☐
PWHT after Manufacture/ Type	☐	PWHT after Repair/ Type	☐	RT	
Shell Material	5454-H32	Min Shell Thickness	5.97 mm	Shell Length	mm
Head Material	5454-O	Min Head Thickness	8.64 mm	Head Diameter	mm
				Tank Capacity	31,500 L

Item Inspected	Pass	Fail	Corrected, Re-tested and Passed	NA	Defects: Location Nature. Nature of Repair
Ensure tank closures, piping, valves and gaskets are in good condition and do not leak within the piping or to the exterior.	☒	☐	☐	☐	No defects found
Ensure venting devices set to relieve less than the test pressure shall be removed or rendered inoperative and ensure there is a means to prevent over pressurization of the tank.	☒	☐	☐	☐	
Ensure piping and all associated valves and accessories are in place, operative and tested in sequence.	☒	☐	☐	☐	
Ensure emergency shutdown system is operative and closes within 30 seconds and is clearly marked as emergency shutdown.	☒	☐	☐	☐	
Check for leakage into secondary compartment of TC 406 double wall tank. Applicable when data plate states "double walled" or "Secondary containment".	☐	☐	☐	☒	

In Conjunction with the Leak Test: A full External Visual Inspection may be performed. Complete forms QA1 ☒ N/A ☐ (Repair Only)

Tank Disposition: Pass Return to Service ☒ Fail Remove from Service ☐

Devin Holter

Name of Tank Tester/Registered Inspector

Signature of Tank Tester/Registered Inspector

Date of Leak Test **2025/07/03**

Tank Marking: Month, Year and Test Symbol (K) applied after all defects corrected re-inspected and re-tested ☒

Tank Not Marked: Inspection and Test performed on defective area only, re-inspected and re-tested to verify repairs ☐

This Leak Test was conducted in accordance with and meets the requirements of CSA B620 ☒

This Leak Test was conducted in accordance with and meets the requirements of 49 CFR Part 180 ☐

Owner or Owners Representative

Owner or Owners Representative Signature

(Applicable to 49 CFR Part 180)