

EXTERNAL VISUAL INSPECTION



New Tank ☐	In-service Tank ☒	Corrosive? ☐	Service Type	LPG	10498 - 17 Street N.W.	
Tank Specification	TC331	Container inspected to original code of construction and intended lading provisions			Edmonton, AB T6P 1V8	
Job Order #	ATC6738930001	MDIN	999	Weld Mtl.	E11018	Phone: 780-467-8891
Tank Serial #	41705A					Fax: 780-467-0950
MAWP	1,724	kPa	Cert Date		MFG Date	2018/09/01
VIN	2W9GM5U00J2013182					Transport Canada 25-1177
Min. Head Thick	5.71	mm	Min. Shell Thick	10.72	mm	US DOT
Insulated	☐	Lined	☐	ASME		
Assembler	MAXFIELD INC.	Orig. Tank Mfr.	MAXFIELD INC.			
Owner Name	Oculus Transport	Owner Equip. #	PV12-12			
Owner Address	2460 - 132 Avenue NE, Bay 8, Edmonton AB T6S 0A4					National Board R-2666
Ph #	403-708-4701	Email	apedm@oculustransport.com	Design Press.		kPa
For any ASME certified tanks such as MC330, MC307, TC/MC331, TC/MC 338, TC/CGA341, TC350, TC/DOT 407, TC/DOT 412, TC51, DOT 51						
NB No.		ASME Code Symbol:	U	CRN	TCRN Z-02-458-81-19	QT ☒ NQT ☐
PWHT after Manufacture/ Type	☐	PWHT after Repair/ Type	☐	RT		
Shell Material	SA517-B	Mfd. Shell Thickness	10.72	mm	Shell Length	mm
Head Material	SA517-B	Mfd. Head Thickness	5.71	mm	Head Diameter	mm
Design Temp. Range	46	to	-29	MDMT	to	at
Max Load Rate	0	LPM	Exposed Surface Area	106.2	M2	NB
Max Unload Rate	0	LPM	Heating Sys. Press.		kPa	Heating Sys. Temp.
						C
Add additional ASME markings below						
Item Inspected	Pass	Fail	Corrected, Retested and Passed	N/A	Defects: Location, Nature of Repair	
Inspect the metal identification plate for legibility and precense of tank original test date and orginal certification date. Inspect the existing inspection	☒	☐	☐	☐	-Upper coupler pin and plated failed -Removed and fabricated new coupler	
"Inspect tank, shell and heads and attachments for corroded and abraded areas, dents, distortions, defects in welds, signs of leakage. Note: Corroded or abraded areas shall be thickness tested."	☒	☐	☐	☐		
Inspect piping, condition of valves, gaskets, check for signs of leakage.	☒	☐	☐	☐		
Ensure devices for tightening manhole covers are operative and covers are leaktight.	☒	☐	☐	☐		
Ensure proper functioning of all valves, vents, pressure relief devices, emergency devices including self closing stop valves, excess flow valves, remote closure devices, ensure free of corrosion, distortion, leakage or any condition that would prevent normal operation.	☒	☐	☐	☐		
Ensure all bolts, nuts are in place and tight when verified by hand.	☒	☐	☐	☐		
Inspect all major appurtenances, attachments and connecting structures for damage, corrosion, cracks as to affect safe operation of the vehicle.	☒	☐	☐	☐		
Upper Coupler: Without removing upper coupler assembly, Inspect coupler plate & kingpin for corrosion, abrasion, damage, warpage, cracks.	☐	☐	☒	☐		
Multi compartment tanks: Inspect void drains for signs of leakage, ensure void drains are operable and unplugged or uncapped.	☐	☐	☐	☒		

EXTERNAL VISUAL INSPECTION

New Tank ☐		In-service Tank ☒		Corrosive? ☐		Service Type		LPG		10498 - 17 Street N.W. Edmonton, AB T6P 1V8 Phone: 780-467-8891 Fax: 780-467-0950 Transport Canada 25-1177 US DOT ASME National Board R-2666			
Job Order #		ATC6738930001		Tank Spec		TC331		Tank Serial #				41705A	
MAWP		1,724		kPa		Cert Date		MFG Date				2018/09/01	
VIN		2W9GM5U00J2013182											
Owner Equip. #		PV12-12		Insulated		☐		Lined				☐	
Owner Name		Oculus Transport				Orig. Tank Mfr.		MAXFIELD INC.					
Owner Address		2460 - 132 Avenue NE, Bay 8, Edmonton AB T6S 0A4						Ph #		403-708-4701			
Container inspected to original code of construction and intended lading provisions								Email		apedm@oculustransport.com			
For any ASME certified tanks such as MC330, MC307, TC/MC331, TC/MC 338, TC/CGA341, TC350, TC/DOT 407, TC/DOT 412, TC51, DOT 51													
NB No.		ASME Code Symbol: U		CRN		TCRN Z-02-458-81-19				QT ☒ NQT ☐			
PWHT after Manufacture/ Type ☐				PWHT after Repair/ Type ☐				RT					
Shell Material		SA517-B		Min Shell Thickness		10.72		mm		Shell Length		mm	
Head Material		SA517-B		Min Head Thickness		5.71		mm		Head Diameter		mm	
												Tank Capacity	
												60,598 L	

Item Inspected	Pass	Fail	Corrected, Retested and Passed	N/A	Defects: Location, Nature of Repair
On tanks transporting lading corrosive to the pressure relief device: All reclosing pressure relief devices shall be replaced or bench tested	☐	☐	☐	☒	-Upper coupler pin and plated failed
TC 306 tanks, TC 306 Crude tanks, and TC 312 tanks with a test pressure of 241 kPa (35 psi) or less shall be equipped with a manhole assembly that is marked as being in compliant with §178.345-5 of 49 CFR	☐	☐	☐	☒	-Removed and fabricated new coupler
The internal self-closing stop valve and off-truck emergency shutdown system tested in accordance with the Off Truck Emergency Shutdown Procedure and	☒	☐	☐	☐	
For nurse tanks, the emergency discharge control system function tested, and remotely activated valve tested for leakage through the valve.	☐	☐	☐	☒	
Visual Inspection of hose assemblies mounted on or accompanying the tank for damage to the hose cover for damage that exposes the reinforcement; kinked, flattened, or permanently deformed wire braid; soft spots when not under pressure, bulging under pressure, or loose outer covering; damaged, slipping, or excessively worn hose couplings; loose or missing bolts or fastenings on bolted hose coupling assemblies; and deteriorated legibility or absense of the serial or identification number and HAWP; legible markings of last pressure test and inspection indicating that hosee has been pressure	☒	☐	☐	☐	

Tank Disposition: Pass - Return to Service ☒ Fail - Remove from Service ☐

Katlynn Hausauer

Name of Tank Inspector/Registered Inspector

Date of Tank Inspection **2025/10/01**

Signature of Tank Inspector/Registered Inspector

Tank Marking: Month, Year and Inspection Symbol (V) applied after all defects corrected and re-inspected ☒ Not Marked ☐

This Inspection was conducted in accordance with and meets the requirements of CSA B620 ☒

This Inspection was conducted in accordance with and meets the requirements of CFR 49 Part 180 ☐

Owner or Owners Representative

Signature

(Applicable to CFR49 Part 180)

LEAK TEST



New Tank ☐	In-service Tank ☒	Service Type	LPG		10498 - 17 Street N.W. Edmonton, AB T6P 1V8	
Job #	ATC6738930001	Tank Spec	TC331	Tank Serial #	41705A	Phone: 780-467-8891
MAWP	1,724 kPa	Cert Date		MFG Date	2018/09/01	Fax: 780-467-0950
Owner Equip. #	PV12-12	Insulated	☐	Lined	☐	Transport Canada 25-1177
Owner Name	Oculus Transport	Orig. Tank Mfr.	MAXFIELD INC.			US DOT
Owner Address	2460 - 132 Avenue NE, Bay 8, Edmonton AB T6S 0A4			Ph #	403-708-4701	ASME
Test Pressure	414 kPa	Test Medium	LPG	Hold Time(min)	10	National Board R-2666
				Email	apedm@oculustransport.com	
For any ASME certified tanks such as MC330, MC307, TC/MC331, TC/MC338, TC/CGA341, TC350, TC/DOT407, TC/DOT412, TC51, DOT51						
NB No.		ASME Code Symbol	U	CRN	TCRN Z-02-458-81-15	QT ☒ NQT ☐
PWHT after Manufacture/ Type	☐	PWHT after Repair/ Type	☐	RT		
Shell Material	SA517-B	Min Shell Thickness	10.72 mm	Shell Length	mm	Tank Capacity
Head Material	SA517-B	Min Head Thickness	5.71 mm	Head Diameter	mm	60,598 L

Item Inspected	Pass	Fail	Corrected, Re-tested and Passed	NA	Defects: Location Nature. Nature of Repair
Ensure tank closures, piping, valves and gaskets are in good condition and do not leak within the piping or to the exterior.	☒	☐	☐	☐	
Ensure venting devices set to relieve less than the test pressure shall be removed or rendered inoperative and ensure there is a means to prevent over pressurization of the tank.	☒	☐	☐	☐	
Ensure piping and all associated valves and accessories are in place, operative and tested in sequence.	☒	☐	☐	☐	
Ensure emergency shutdown system is operative and closes within 30 seconds and is clearly marked as emergency shutdown.	☒	☐	☐	☐	
Check for leakage into secondary compartment of TC 406 double wall tank. Applicable when data plate states "double walled" or "Secondary containment".	☐	☐	☐	☒	

In Conjunction with the Leak Test: A full External Visual Inspection may be performed. Complete forms QA1 ☒ N/A ☐ (Repair Only)

Tank Disposition: Pass Return to Service ☒ Fail Remove from Service ☐

Katlynn Hausauer

Name of Tank Tester/Registered Inspector

Signature of Tank Tester/Registered Inspector

Date of Leak Test **2025/10/01**

Tank Marking: Month, Year and Test Symbol (K) applied after all defects corrected re-inspected and re-tested ☒

Tank Not Marked: Inspection and Test performed on defective area only, re-inspected and re-tested to verify repairs ☐

This Leak Test was conducted in accordance with and meets the requirements of CSA B620 ☒

This Leak Test was conducted in accordance with and meets the requirements of 49 CFR Part 180 ☐

Owner or Owners Representative

Owner or Owners Representative Signature

(Applicable to 49 CFR Part 180)

ANNUAL HOSE ASSEMBLY INSPECTION AND TESTING



New Hose ☐	In-service Hose ☒	Service Type	LPG	10498 - 17 Street N.W. Edmonton, AB T6P 1V8
Job #	ATC6738930001	Hose Assembly ID or Serial Number	73893-A	Phone: 780-467-8891
HAWP	2,413 kPa	Hose Test Pressure	3,108 kPa	Hose Diameter
				50.8 mm
Owner Name	Oculus Transport	Phone #	403-708-4701	Fax: 780-467-0950
Owner Address	2460 - 132 Avenue NE, Bay 8, Edmonton AB T6S 0A4			Transport Canada 25-1177
Owner Equip. #	PV12-12	Email	apedm@oculustransport.com	US DOT
A hose assembly that does not pass this inspection and test will not accompany a spec cargo tank				ASME
				National Board R-2666

Item Inspected/Tested	Pass	Fail	Corrected, Retested and Passed	N/A	Defects: Nature & Location
ANNUAL VISUAL INSPECTION FOR:					
Damage to the hose cover that exposes the reinforcement.	☒	☐	☐	☐	
Kinked, flattened or permanently deformed wire braid	☒	☐	☐	☐	
Soft spots when not under pressure, bulging under pressure	☒	☐	☐	☐	
Damaged, slipping or excessively worn hose coupling	☒	☐	☐	☐	
Loose or missing bolts or fastenings or bolted hose coupling assemblies	☒	☐	☐	☐	
Deteriorated legibility or absence of the serial number or identification number and hose assembly working pressure (HAWP)	☒	☐	☐	☐	
ANNUAL PRESSURE TEST					
a) To pass the pressure test, hose assembly shall hold pressure without bulging distortion or leaks for at least 5 minutes when isolated from the pressure supply. b) The test pressure shall be the greater of 120% of the marked HAWP of the hose assembly and 518 kPa (75 psig) except that i) for CSA-certified hose assemblies, it shall be not less than 1552 kPa (350 psig); and ii) for gravity off-load hose assemblies (drop hoses), Vapour Recovery hose assemblies and Vacuum hose assemblies (marked Vacuum Only) they shall be not less than 69 kPa (10 psig). c) For hose assemblies that are not CSA-certified hose assemblies, the following shall not be used to pressurize the hose assembly: i) compressed gas; ii) compressed air; iii) flammable liquid; or corrosive liquid. d) The requirements of c) do not apply to an aviation refueling hose that is tested in accordance with CAN/CSA-B836 and hose assemblies used in refrigeration liquefied gas service that are manufactured in conformance with CSA B51 or ASME B31.3, marked and documented					
ELECTRICAL CONTINUITY	☐	☐	☐	☒	
When requested by the user, electrical continuity between hose assembly fittings shall be tested to ensure complete continuity of ground throughout hose assembly using an Ohm meter					

Disposition: Pass - Return to Service ☒ Fail - Remove from Service ☐

Katlynn Hausauer

Tester Name

Tester Signature

Date of Inspection and Test **2025/10/01**

Hose Assembly marked with the month and year of Inspection and Test, HAWP and ID Number ☒ Not Marked ☐

This Inspection and Test was conducted in accordance with and meets the requirements of CSA B620 ☒

This Inspection and Test was conducted in accordance with and meets the requirements of 49 CFR Part 180 ☐

ANNUAL HOSE ASSEMBLY INSPECTION AND TESTING

New Hose ☐	In-service Hose ☒	Service Type	LPG	10498 - 17 Street N.W. Edmonton, AB T6P 1V8
Job #	ATC6738930001	Hose Assembly ID or Serial Number	73893-B	Phone: 780-467-8891
HAWP	2,413 kPa	Hose Test Pressure	3,108 kPa	Hose Diameter
				38.1 mm
Owner Name	Oculus Transport	Phone #	403-708-4701	Fax: 780-467-0950
Owner Address	2460 - 132 Avenue NE, Bay 8, Edmonton AB T6S 0A4			Transport Canada 25-1177
Owner Equip. #	PV12-12	Email	apedm@oculustransport.com	US DOT
A hose assembly that does not pass this inspection and test will not accompany a spec cargo tank				ASME
				National Board R-2666

Item Inspected/Tested	Pass	Fail	Corrected, Retested and Passed	N/A	Defects: Nature & Location
ANNUAL VISUAL INSPECTION FOR:					
Damage to the hose cover that exposes the reinforcement.	☒	☐	☐	☐	
Kinked, flattened or permanently deformed wire braid	☒	☐	☐	☐	
Soft spots when not under pressure, bulging under pressure	☒	☐	☐	☐	
Damaged, slipping or excessively worn hose coupling	☒	☐	☐	☐	
Loose or missing bolts or fastenings or bolted hose coupling assemblies	☒	☐	☐	☐	
Deteriorated legibility or absence of the serial number or identification number and hose assembly working pressure (HAWP)	☒	☐	☐	☐	
ANNUAL PRESSURE TEST					
a) To pass the pressure test, hose assembly shall hold pressure without bulging distortion or leaks for at least 5 minutes when isolated from the pressure supply.	☒	☐	☐	☐	
b) The test pressure shall be the greater of 120% of the marked HAWP of the hose assembly and 518 kPa (75 psig) except that					
i) for CSA-certified hose assemblies, it shall be not less than 1552 kPa (350 psig); and					
ii) for gravity off-load hose assemblies (drop hoses), Vapour Recovery hose assemblies and Vacuum hose assemblies (marked Vacuum Only) they shall be not less than 69 kPa (10 psig).					
c) For hose assemblies that are not CSA-certified hose assemblies, the following shall not be used to pressurize the hose assembly:					
i) compressed gas;					
ii) compressed air;					
iii) flammable liquid; or corrosive liquid.					
d) The requirements of c) do not apply to an aviation refueling hose that is tested in accordance with CAN/CSA-B836 and hose assemblies used in refrigeration liquefied gas service that are manufactured in conformance with CSA B51 or ASME B31.3, marked and documented					
ELECTRICAL CONTINUITY					
	☐	☐	☐	☒	
When requested by the user, electrical continuity between hose assembly fittings shall be tested to ensure complete continuity of ground throughout hose assembly using an Ohm meter					

Disposition: Pass - Return to Service ☒ Fail - Remove from Service ☐

Katlynn Hausauer


Tester Signature

Tester Name

Date of Inspection and Test 2025/10/01

Hose Assembly marked with the month and year of Inspection and Test, HAWP and ID Number ☒ Not Marked ☐

This Inspection and Test was conducted in accordance with and meets the requirements of CSA B620 ☒

This Inspection and Test was conducted in accordance with and meets the requirements of 49 CFR Part 180 ☐



OFF TRUCK EMERGENCY SHUT DOWN CHECKLIST/INSPECTION REPORT

New Tank ☐		In-service Tank ☒		Corrosive? ☐		Service Type		LPG		10498 - 17 Street N.W. Edmonton, AB T6P 1V8 Phone: 780-467-8891 Fax: 780-467-0950 Transport Canada 25-1177 US DOT ASME National Board R-2666							
Tank Specification		TC331		Container inspected to original code of construction and intended lading provisions													
Job Order #		ATC6738930001		MDIN		999		Weld Mtl.				E11018		Tank Serial #		41705A	
MAWP		1,724		kPa		Cert Date		MFG Date				2018/09/01		VIN		2W9GM5U00J2013182	
Min. Head Thick		5.71		mm		Min. Shell Thick		10.72				mm		Insulated		☐	
Lined		☐		Assembler		MAXFIELD INC.		Orig. Tank Mfr.				MAXFIELD INC.					
Owner Name		Oculus Transport		Owner Equip. #		PV12-12											
Owner Address		2460 - 132 Avenue NE, Bay 8, Edmonton AB T6S 0A4															
Ph #		403-708-4701		Email		apedm@oculustransport.com		Design Press.				kPa					
For any ASME certified tanks such as MC330, MC307, TC/MC331, TC/MC 338, TC/CGA341, TC350, TC/DOT 407, TC/DOT 412, TC51, DOT 51																	
NB No.				ASME Code Symbol:		U		CRN		TCRN Z-02-458-81-19		QT ☒		NQT ☐			
PWHT after Manufacture/ Type		☐		PWHT after Repair/ Type		☐		RT									
Shell Material		SA517-B		Mfd. Shell Thickness		10.72		mm		Shell Length				mm		Tank Capacity	
Head Material		SA517-B		Mfd. Head Thickness		5.71		mm		Head Diameter				mm		60,598 L	
Design Temp. Range		46		to		-29		MDMT		to		at		to		Max Payload	
																KG	
Max Load Rate		0		LPM		Exposed Surface Area		106.2		M2		NB		Max Density Lading		.62	
																Kg/L	
Max Unload Rate		0		LPM		Heating Sys. Press.				kPa		Heating Sys. Temp.				C	
Test Pressure		3,475		Retest Pressure				kPa		Lining Mtl							

Record All Other ASME Nameplate or ASME Tank Markings not already recorded

Were repairs performed: ☐ Yes ☐ No

Describe Repairs:

Was Stress Relief Performed After Repair? ☐ Yes ☐ No

Was the Stress Relief Complete or Local? ☐ Complete ☐ Local

OFF TRUCK EMERGENCY SHUT DOWN CHECKLIST/INSPECTION REPORT

Item Inspected	Pass	Fail	Corrected	N/A	Defects: Location, Nature, Severity. Describe Nature of Repair
a) The requirement for an emergency discharge control applies to TC 331 highway tanks designed to transport liquefied compressed gases except those tanks designed to transport Class 2.2 non- flammable and non-toxic gases with no subsidiary class.	☒	☐	☐	☐	
b) Highway tanks with a volumetric capacity of 13 250 L (3500 US gal, 2915 Imp. gal) or less shall be equipped with an off-truck emergency shutdown system.	☐	☐	☐	☒	
c) Highway tanks with a volumetric capacity greater than 13 250 L (3500 US gal, 2915 Imp. gal) shall be equipped with an off-truck emergency shutdown system and either i) a monitoring feature; or ii) a passive emergency shutdown system.	☒	☐	☐	☐	
d) Highway tanks used to deliver Class 2.3 toxic gases shall be equipped with an off-truck emergency shutdown system and either i) a passive emergency shutdown system; or ii) a monitoring feature.	☐	☐	☐	☒	
e) Despite Items b) and c), an off-truck emergency shutdown system is not required on highway tanks used to transport nitrous oxide, provided the highway tanks are equipped with i) a passive emergency shutdown system; ii) a passive pump shutdown system that automatically protects the pump from running dry; and iii) controls to shut down the pump from 1) the piping cabinet on the highway tank; and 2) a remote location (e.g., control station at the loading/unloading facility).	☐	☐	☐	☒	
f) Despite Items b) and c), for highway tank trailers, an off-truck emergency shutdown system is not required to shut off motive power but shall shut off all auxiliary power to the pump.	☒	☐	☐	☐	
g) An off-truck emergency shutdown system shall function reliably at a distance of i) 46 m (150 ft); and ii) be incapable of reopening the self-closing valve after emergency activation.	☒	☐	☐	☐	
h) Despite Items b) and c), an emergency discharge control shall not be required for an engine fuel line on a truck-mounted highway tank, if the engine fuel line is not more than 3/4 in NPT and equipped with a valve having an excess-flow feature.	☐	☐	☐	☒	
i) If the passive emergency shutdown system referred to in Items c) ii), d) i), and e) i) is a hose, i) the hose need not be installed on the vehicle except during loading and unloading operations; and ii) the liquid outlets of the tank shall be marked "Connect to passive emergency shutdown system only", in characters at least 10 mm (0.4 in) high in a contrasting colour and in a clearly visible location as close to the liquid outlets as possible.	☐	☐	☐	☒	
The internal self-closing stop valve in the liquid discharge opening was checked for leakage through the valve using the meter creep test outlined in Clause D.1 of Annex D of CSA B620. After flow through the ISC was established, the ISC valve was closed and flow through the meter stopped within 30s and meter creep ceased within 5 additional seconds.	☒	☐	☐	☐	
The internal self-closing stop valve in the liquid discharge opening was checked for leakage through the valve using the test outlined in Clause D.2 of Annex D of CSA B620.	☒	☐	☐	☐	

Tank Disposition: ☒ Pass Return to Service ☐ Fail Remove from Service

Katlynn Hausauer

Name of Tester

Date of Test 2025/10/01

Signature of Tester

This Internal Visual Inspection is conducted in accordance with and meets the requirements of CSA B620. ☒

This Internal Visual Inspection is conducted in accordance with and meets the requirements of 49 CFR Part 180. ☐

REPAIR REPORT



New Tank ☐	In-service Tank ☒	Service Type	LPG ☒ NH3 ☐ Other ☐	10498 - 17 Street N.W.	
Job #	ATC6738930001	Tank Spec	TC331	Tank Serial #	41705A
MAWP	1,724 kPa	Cert Date		MFG Date	2018/09/01
Owner Equip. #	PV12-12	Insulated	☐	Lined	☐
Owner Name	Oculus Transport	Orig. Tank Mfr.	MAXFIELD INC.		
Owner Address	2460 - 132 Avenue NE, Bay 8, Edmonton			Ph #	403-708-4701
Container repaired in accordance with original code of construction				Email	apedm@oculustransport.com
For any ASME certified tanks such as MC330, MC307, TC/MC331, TC/MC338, TC/CGA341, TC350, TC/DOT407, TC/DOT412, TC51, DOT 51					
NB No.		ASME Code Symbol: U	CRN	TCRN	Z-02-458-81-19
PWHT after Manufacture/Type	☐	PWHT after Repair/Type	☐	RT	
Shell Material	SA517-B	Min Shell Thickness	10.72 mm	Shell Length	mm
Head Material	SA517-B	Min Head Thickness	5.71 mm	Head Diameter	mm
				Tank Capacity	60,598 L

Repair Details:

Removed and fabricated new upper coupler
 Fabricated and installed dump switch door
 Installed rear emergency shut off decal
 Removed and replaced rear and CS placard covers
 Removed and replaced front pressure hydraulic hose

See Attached Report for extra details ☐

Welder Qualification Requirements if welding or grinding is performed on a lading retention component:

Welder Name	Welder Signature	Weld Process	Weld Procedure Used

In Conjunction with the above-mentioned repair:

- a) A full External Visual and Internal Visual Inspection may be performed. Complete forms QA1 and QA3 ☐ N/A ☒ (Repair Only)
- b) After any repairs that require welding or grinding on a MC 330, TC/MC 331, TC/DOT 51 or TC/DOT 60, a Wet Fluorescent Magnetic Particle Test must be performed after a Pressure Test. Complete Form QA10 ☐ N/A ☒
- c) A full Pressure Test or Leak Test may be performed. Complete forms QA4 or QA4a and QA6 ☐ N/A ☒
- d) Inspection and Testing performed on defective area only, re-inspected and re-tested to verify repairs ☐ N/A ☒
- Test Medium LPG Pressure Test pressure kPa Leak Test pressure 414 kPa

Tank Disposition: Pass Return to Service ☒

Fail Remove from Service ☐

Katlynn Hausauer

Name of Tank Inspector/Registered Inspector

Signature of Tank Inspector/Registered Inspector

Date of Tank Pressure Test 2025/10/01

This Repair was conducted in accordance with and meets the requirements of CSA B620 ☒

This Repair was conducted in accordance with and meets the requirements of CFR 49 Part 180 ☐

Owner or Owners Representative

Owner or Owners Representative Signature

(Applicable to CFR49 Part 180)